

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2018**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>64,343</b>	--	--	<b>80,410</b>	<b>-20,345</b>	<b>-10,321</b>	<b>1,769</b>	<b>109,413</b>	<b>2,905</b>	<b>0</b>	<b>112,357</b>
<b>Hydrocarbon Gas Liquids</b>	<b>31,413</b>	<b>-572</b>	<b>2,963</b>	<b>2,528</b>	<b>-7,157</b>	--	<b>3,093</b>	<b>3,305</b>	<b>8,677</b>	<b>14,100</b>	<b>66,417</b>
Natural Gas Liquids	31,413	-572	1,687	2,165	-6,245	--	3,093	3,305	8,677	13,373	65,973
Ethane	11,385	--	--	--	--	--	494	--	3,103	4,898	6,228
Propane	10,784	--	1,969	1,594	-5,413	--	2,786	--	38	6,110	27,151
Normal Butane	3,737	--	-171	456	-2,197	--	-108	585	249	1,099	21,025
Isobutane	1,792	--	-111	108	94	--	-155	1,459	1	578	2,135
Natural Gasoline	3,715	-572	--	7	4,161	--	76	1,261	5,286	688	9,434
Refinery Olefins	--	--	1,276	363	--	--	0	--	--	727	444
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,219	299	--	--	7	--	--	599	353
Butylene	--	--	68	64	--	--	-11	--	--	143	39
Isobutylene	--	--	-11	--	--	--	4	--	--	-15	52
<b>Other Liquids</b>	--	<b>30,782</b>	--	<b>620</b>	<b>-11,355</b>	<b>186</b>	<b>1,725</b>	<b>18,419</b>	<b>3,161</b>	<b>-3,072</b>	<b>70,273</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	30,783	--	111	-20,991	702	845	8,962	798	0	9,170
Hydrogen	--	--	--	--	--	945	--	945	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	0	--	1	0	5
Renewable Fuels (including Fuel Ethanol)	--	30,783	--	111	-20,991	-273	838	7,995	797	0	9,140
Fuel Ethanol	--	28,180	--	--	-20,213	917	763	7,390	730	0	8,351
Renewable Fuels Except Fuel Ethanol	--	2,603	--	111	-778	-1,190	75	605	66	0	789
Other Hydrocarbons	--	--	--	--	--	29	7	22	--	0	25
Unfinished Oils	--	--	--	53	-628	--	1,268	-1,120	2,349	-3,072	14,699
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	456	10,264	-517	-388	10,577	13	0	46,404
Reformulated	--	--	--	--	2,589	-989	-147	1,747	--	0	6,010
Conventional	--	-1	--	456	7,675	472	-241	8,830	13	0	40,394
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>156</b>	<b>134,687</b>	<b>985</b>	<b>6,140</b>	<b>802</b>	<b>752</b>	--	<b>1,120</b>	<b>140,898</b>	<b>64,871</b>
Finished Motor Gasoline	--	156	77,047	--	885	-400	516	--	171	77,000	6,688
Reformulated	--	--	10,764	--	--	1,162	--	--	--	11,926	--
Conventional	--	156	66,283	--	885	-1,562	516	--	171	65,074	6,688
Finished Aviation Gasoline	--	--	19	3	--	--	8	--	--	14	172
Kerosene-Type Jet Fuel	--	--	7,736	--	1,350	--	427	--	36	8,623	7,882
Kerosene	--	--	168	--	--	--	-69	--	--	237	162
Distillate Fuel Oil	--	--	32,133	423	5,869	1,202	280	--	182	39,164	34,984
15 ppm sulfur and under	--	--	32,304	364	5,697	1,202	285	--	120	39,162	34,119
Greater than 15 ppm to 500 ppm sulfur	--	--	0	--	172	--	-3	--	27	148	288
Greater than 500 ppm sulfur	--	--	-171	59	--	--	-2	--	36	-146	577
Residual Fuel Oil <sup>6</sup>	--	--	1,492	76	-853	--	-9	--	175	549	1,228
Less than 0.31 percent sulfur	--	--	42	--	-63	--	17	--	NA	NA	96
0.31 to 1.00 percent sulfur	--	--	181	17	--	--	10	--	NA	NA	162
Greater than 1.00 percent sulfur	--	--	1,269	59	-790	--	-36	--	NA	NA	970
Petrochemical Feedstocks	--	--	1,005	160	-69	--	5	--	--	1,091	577
Naphtha for Petro. Feed. Use	--	--	686	75	-45	--	-7	--	--	723	421
Other Oils for Petro. Feed. Use	--	--	319	85	-24	--	12	--	--	368	156
Special Naphthas	--	--	55	19	25	--	8	--	--	91	170
Lubricants	--	--	273	119	102	--	46	--	190	258	824
Waxes	--	--	29	3	--	--	7	--	40	-15	57
Petroleum Coke	--	--	4,994	26	-374	--	-235	--	197	4,685	1,546
Marketable	--	--	3,583	26	-374	--	-235	--	197	3,274	1,546
Catalyst	--	--	1,411	--	--	--	--	--	--	1,411	--
Asphalt and Road Oil	--	--	5,078	156	-799	--	-239	--	126	4,549	10,502
Still Gas	--	--	4,264	--	--	--	--	--	--	4,264	--
Miscellaneous Products	--	--	394	--	3	--	7	--	3	387	79
<b>Total</b>	<b>95,756</b>	<b>30,366</b>	<b>137,650</b>	<b>84,543</b>	<b>-32,718</b>	<b>-9,334</b>	<b>7,339</b>	<b>131,137</b>	<b>15,862</b>	<b>151,926</b>	<b>313,918</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.